

application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426. An additional copy must be sent to Director, Division of Project Review, Federal Energy Regulatory Commission, Room 1027, at the above-mentioned address. A copy of any notice of intent, competing application or motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

C1. Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "RECOMMENDATIONS FOR TERMS AND CONDITIONS", "PROTEST", OR "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

D2. Agency Comments—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's must also be sent to the Applicant's representatives.

D7. Filing and Service of Responsive Documents—The application is not ready for environmental analysis at this time; therefore, the Commission is not now requesting comments, recommendations, terms and conditions, or prescriptions.

When the application is ready for environmental analysis, the Commission will issue a public notice requesting comments, recommendations, terms and conditions, or prescriptions.

All filings must (1) bear in all capital letters the title "PROTEST" or "MOTION TO INTERVENE," "NOTICE OF INTENT TO FILE COMPETING APPLICATION," or "COMPETING APPLICATION;" (2) set forth in the heading the name of the applicant and the project number of the application to

which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. Any of these documents must be filed by providing the original and the number of copies required by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426. An additional copy must be sent to Director, Division of Project Review, Office of Hydropower Licensing, Federal Energy Regulatory Commission, Room 1027, at the above address. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application.

Dated: February 2, 1995, Washington, DC.

Lois D. Cashell,

Secretary.

[FR Doc. 95-3316 Filed 2-9-95; 8:45 am]

BILLING CODE 6717-01-P

[Docket No. CP95-181-000, et al.]

Columbia Gas Transmission Corporation, et al.; Natural Gas Certificate Filings

February 2, 1995.

Take notice that the following filings have been made with the Commission:

1. Columbia Gas Transmission Corporation

[Docket No. CP95-181-000]

Take notice that on January 27, 1995, Columbia Gas Transmission Corporation (Columbia), 1700 MacCorkle Avenue, S.E., Charleston, West Virginia 25314, filed an application with the Commission in Docket No. CP95-181-000 pursuant to Section 7(b) of the Natural Gas Act (NGA) for authorization to abandon approximately 15.7 miles of deteriorating pipeline facilities and for authorization pursuant to Section 7(c) of the NGA to construct and operate approximately 10.9 miles of storage pipelines and appurtenant facilities (which would replace the abandoned facilities) at the Coco "A" Storage Field in Kanawha County, West Virginia, all as more fully set forth in the application which is open to the public for inspection.

Columbia proposes to abandon approximately 0.2 mile of 16-inch diameter pipe, 0.8 mile of 14-inch diameter pipe, 2.8 miles of 10-inch diameter pipe, 2.3 miles of 8-inch diameter pipe, 3.4 miles of 6-inch diameter pipe, and 6.2 miles of 4-inch pipe within the Coco "A" Storage Field.

Columbia proposes to replace its abandoned facilities by constructing and operating 3.1 miles of 20-inch diameter pipe, 1.4 miles of 10-inch diameter pipe, 0.9 mile of 8-inch diameter pipe, 2.9 miles of 6-inch diameter pipe, and 2.7 miles of 4-inch pipe within the Coco "A" Storage Field. Columbia states that it would cost approximately \$11,937,000 to construct the proposed replacement facilities.

Columbia states that it does not request authorization for any new or additional service. Columbia also states that the pipeline segments to be replaced have become physically deteriorated to the extent that replacement would be advisable.

Comment date: February 23, 1995, in accordance with Standard Paragraph F at the end of this notice.

2. East Tennessee Natural Gas Company

[Docket No. CP95-182-000]

Take notice that on January 30, 1995, East Tennessee Natural Gas Company (East Tennessee), P.O. Box 2511, Houston, Texas 77252, filed in Docket No. CP95-182-000 a request pursuant to §§ 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.212) for authorization to establish a new delivery point for its firm transportation customer, Loudon Utilities Gas Department (Loudon) under East Tennessee's blanket certificate issued in Docket No. CP82-412-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

East Tennessee proposes to establish a new delivery point at M.P. 3218D-101+7.39 in Loudon County, Tennessee as requested by Loudon. East Tennessee will install, own, operate, and maintain a 3-inch hot tap assembly and interconnecting pipe on its existing right-of-way. Further, East Tennessee will install, own, operate, and maintain a meter station and DAC equipment on a site provided by Loudon adjacent to East Tennessee's right-of-way.

Comment date: March 20, 1995, in accordance with Standard Paragraph G at the end of this notice.

3. Florida Gas Transmission Company

[Docket No. CP95-183-000]

Take notice that on January 30, 1995, Florida Gas Transmission company (FGT), 1400 Smith Street, P.O. Box 1188, Houston, Texas 77251-1188, filed in Docket No. CP95-183-000 a request pursuant to §§ 157.205 and 157.212 of

the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.212) for authorization to construct and operate a new delivery point and appurtenant facilities in San Patricio County, Texas to accommodate natural gas deliveries to Onyx Gathering Company, L.C. (onyx), under the blanket certificate issued in Docket No. CP82-553-000, pursuant to Section 7(c) of the Natural Gas Act, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

FGT asserts that the proposed delivery point will permit FGT to accommodate natural gas deliveries on an interruptible basis, pursuant to Part 284 of the Commission's Regulations. FGT states that the proposed delivery point will be constructed on its existing 12-inch Encinal Channel Lateral. FGT asserts that the proposed delivery point will include a new 6-inch tap, a 6-inch valve assembly, and any other necessary appurtenant facilities necessary to deliver up to 15,000 MMBtu per day to Onyx. FGT states that Onyx will provide the surface site for the proposed delivery point.

FGT estimates that the total cost of the proposed construction will be \$41,487, inclusive of tax gross-up. FGT claims that Onyx will reimburse FGT for all costs directly and indirectly incurred by FGT for the construction of the proposed delivery point. Additionally, FGT states that Onyx will construct and FGT will own and operate a meter tube, electronic flow measurement equipment, telemetry instrumentation, and approximately 100 feet of 6-inch connecting pipe, as well as any other necessary facilities for Onyx to receive up to 15,000 MMBtu per day. FGT states that the proposed gas deliveries will not have an impact on FGT's peak day delivery, however, annual deliveries could be affected, up to 5,475,000 MMBtu. FGT notes that the ultimate end-use of the gas will be primarily commercial and industrial.

Comment date: March 20, 1995, in accordance with Standard Paragraph G at the end of this notice.

4. K N Interstate Gas Transmission Company

[Docket No. CP95-187-000]

Take notice that on January 31, 1995, K N Interstate Gas Transmission Company (K N Interstate), P. O. Box 281304, 370 Van Gordon Street, Lakewood Colorado 80228 filed, in Docket No. CP95-187-000, an application pursuant to Section 7(b) of the Natural Gas Act and Part 157 of the Commission's Regulations for permission and approval to abandon

three of its gas storage fields: The pipeline, compressor, and appurtenant facilities constituting its Adolph Storage Field in Rush and Barton Counties, Kansas; its Big Springs Storage Field in WP County, Nebraska; and its Springdale Storage Field in Logan County, Colorado (Excess Gas Storage Facilities), all by transfer to K N Natural Gas, Inc. (KNNG), all as more fully set forth in the application which is on file with the Commission and open to public inspection.

K N Interstate states, that, as a result of its corporate reorganization and restructuring of service pursuant to Order No. 636, it no longer has sufficient storage demand to fully utilize all of its existing storage capacity. K N Interstate claims that its Huntsman Storage Field has sufficient capacity to meet its storage requirements and that, by abandoning the storage fields proposed herein, it will eliminate the expenses and inefficiencies associated with the operation of excess storage capacity. K N Interstate asserts that, by abandoning the storage facilities proposed herein, and removing all of their associated costs from its jurisdictional cost of service, its gas storage service rate and the storage component of no-notice and small customer service rates will be reduced by 29 percent. K N Interstate further states that the abandonment of the excess storage facilities will not adversely affect the services or rates to any shipper or other customer on its system.

K N Interstate states that the Excess Gas Storage Facilities would be abandoned by transfer at net book cost to KNNG, a subsidiary of K N Energy, Inc., and KNNG would become responsible for all associated costs.

K N Interstate explains that abandonment authorization will return the Excess Gas Storage Facilities to their original state as a producing field, and therefore, they would be exempt from the Commission's jurisdiction pursuant to Section 1(b) of the NGA. K N Interstate says it recognizes that, after abandonment, no gas could be injected for storage purposes without first obtaining certificate authorization from the Commission.

K N Interstate states it does not propose to recover, now or in any future Commission proceedings, any stranded storage costs related to the abandoned Excess Gas Storage Facilities pursuant to the recovery mechanisms provided under FERC Order No. 636, *et seq.* K N Interstate further states that approval of this application will remove from K N Interstate and its customers all expenses, risk, and uncertainty related

to the realignment and disposition of the Excess Gas Storage Facilities and will place that responsibility and incentive on KNNG.

K N Interstate states that, within 30 days of the date of issuance of a final Commission order approving this abandonment application, it will make a limited NGA Section 4 compliance filing to put into effect the rates and tariff sheets which are consistent with the *pro forma* sheets attached to the application.

K N Interstate indicates that when abandonment approval is received, some continued gas withdrawals may be required in order to redeliver customer-owned working gas from the abandoned facilities. K N Interstate requests such limited authorization as may be required to operate the Excess Gas Storage Facilities after abandonment approval to the extent necessary to withdraw any customer-owned working gas quantities remaining in the facilities at the time of abandonment. K N Interstate asserts this will not affect the immediate implementation of the rate reductions.

Comment date: February 23, 1995, in accordance with Standard Paragraph F at the end of this notice.

5. El Paso Natural Gas Company

[Docket No. CP95-188-000]

Take notice that on January 31, 1994, El Paso Natural Gas Company (El Paso), Post Office Box 1492, El Paso, Texas 79978, filed in Docket No. CP95-188-000 an application pursuant to Section 7(b) of the Natural Gas Act for authorization to abandon by sale to Leapartners, L.P. (Leapartners), two segments of pipeline facilities, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

El Paso states that, as a part of its ongoing review of its interstate transmission system, it has determined that approximately 12.9 miles of its 16-inch Jal-El Paso "B" Line located in Culbertson County, Texas and Eddy County, New Mexico and approximately 46.4 miles of its 16-inch Jal Plant-Pecos River Line located in Lea and Eddy Counties, New Mexico are no longer required for interstate transmission service. It is indicated that, based upon this determination, Leapartners has agreed to purchase the two facilities for use a part of its integrated non-jurisdictional gathering system at a price of \$236,000. El Paso states that the proposed abandonment would not result in or cause any interruption, reduction, or termination of service currently rendered by El Paso.

Comment date: February 23, 1995, in accordance with Standard Paragraph F at the end of this notice.

Standard Paragraphs

F. Any person desiring to be heard or to make any protest with reference to said application should on or before the comment date, file with the Federal Energy Regulatory Commission, Washington, DC 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate and/or permission and approval for the proposed abandonment are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for applicant to appear or be represented at the hearing.

G. Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to § 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed

for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary.

[FR Doc. 95-3350 Filed 2-9-95; 8:45 am]

BILLING CODE 6717-01-P

[Docket No. RP94-73-004]

ANR Pipeline Co.; Notice of Refund Report

February 6, 1995.

Take notice that on January 6, 1995, ANR Pipeline Company (ANR), tendered for filing with the Federal Energy Regulatory Commission (Commission) its Refund Report made pursuant to the Commission's letter dated September 30, 1994, in Docket No. RP94-73-003.

ANR states that it made a refund totalling \$64,380.05, including \$2,047.18 in interest, to High Island Offshore System (HIOS) for services at the Grand Chenier facilities under Rate Schedule X-64 for the period of January 1, 1994 through December 31, 1994.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rule 211 of the Commission's Rules of Practice and Procedure (18 CFR 385.211). All such protests should be filed on or before February 13, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-3318 Filed 2-9-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP95-153-000]

East Tennessee Natural Gas Co., Notice of Proposed Changes in FERC Gas Tariff

February 6, 1995.

Take notice that on February 2, 1995, East Tennessee Natural Gas Company (East Tennessee), tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following sheets and requested effective dates:

Tariff sheet	Effective date
Third Substitute Original Sheet No. 4.	Nov. 1, 1993.
Second Substitute First Revised Sheet No. 4.	Jan. 1, 1994
Substitute Second Revised Sheet No. 4.	Oct. 1, 1994
Substitute Third Revised Sheet No. 4.	Nov. 1, 1994.

East Tennessee states that it is making this filing pursuant to its Rate Schedule LMS-MA, Section 1.5 which requires East Tennessee to reflect in its no-notice, Daily Demand Service (DDS) rates changes in the Daily Demand Service rates of its upstream transporter, Tennessee Gas Pipeline Company (Tennessee). East Tennessee further states that consistent with that language, East Tennessee seeks to revise its Daily Variance Charge. The revised tariff sheets reflect the increase in Tennessee's Rate Schedule LMS-MA Daily Demand Service and Daily Variance Charge rates pursuant to Tennessee's implementation of its cost of service settlement in Docket Nos. RP91-203, RP92-132 and RS92-23 (consolidated).

East Tennessee states that copies of the filing have been mailed to all affected customers and state regulatory commissions.

Any person desiring to be heard or to make any protest with reference to said filing should file a petition to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, DC 20426, in accordance with Sections 211 and 214 of the Commission's Rules of Practice and Procedure, 18 CFR 385.211 and 385.214. All such petitions or protests should be filed on or before February 13, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to this proceeding. Any person wishing to become a party must file a petition to intervene. Copies of this filing are on file and available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-3319 Filed 2-9-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. ER94-1488-000]

Excel Energy Services; Correction to Notice of Succession

February 6, 1995.

Take notice that the following paragraph was omitted from the Notice of Succession issued on January 25,